

Press Release

Kota Electricity Distribution Ltd

July 5, 2019

Ratings

Instrument / Facility	Amount	Ratings	Rating
	(Rs. crore)		Action
Long Term Non-Fund	219.50	IVR BBB + / Stable Outlook	Reaffirmed
Based Facilities- Bank	(enhanced from	(IVR Triple B Plus with Stable	
Guarantee	133)	Outlook)	
Long Term Fund Based	70.31	IVR BBB + / Stable Outlook	Reaffirmed
Facilities-Term Loan		(IVR Triple B Plus with Stable	
		Outlook)	
Short Term Fund Based	100	IVR A2 (IVR A Two)	Reaffirmed
Facilities- Overdraft			
Total	389.81		

Details of Facilities are in Annexure 1

Detailed Rationale

The aforesaid ratings assigned to the bank facilities of Kota Electricity Distribution Ltd (KEDL) continues to derive comfort from the strong operational support of its parent company, CESC Ltd. (CESC), long track record of CESC in the power sector, KEDL's belongingness to the reputed RP- Sanjiv Goenka group and highly experienced & qualified management team. The ratings are further underpinned by the exclusive long-term power distribution agreement with Jaipur Vidyut Vitran Nigam Ltd. (JVVNL) for supply of power in Kota city of Rajasthan, insularity of margin from increase in power purchase price, improvement in operational performance in FY19 and strong demand potential for power. However, the ratings are tempered by the short track record of KEDL's operation, high distribution loss though improving, prevalence of retail customers limiting the demand growth, loss from operation with low debt coverage indicators and high receivables. Continuing support from the parent, reduction in distribution loss with improvement in profitability & gearing level are the key rating sensitivities.

List of Key Rating Drivers with Detailed Description Key Rating Strengths

Strong parent support

KEDL is a wholly owned subsidiary of CESC, an established & well performing power utility based out of Kolkata. CESC has a strong financial risk profile with adequate liquidity.



KEDL, being a wholly owned subsidiary of CESC, is expected to receive continuous support from its parent. CESC has infused ~Rs.264 crore in KEDL till FY19.

Long track record of the parent company, CESC, in the power sector

CESC is having a long track record of operation. It is a vertically integrated power utility engaged in the business of generation, transmission and distribution of electricity to the consumers in its licensed area covering Kolkata and Howrah in West Bengal. CESC and its subsidiaries are in renewable & thermal power generation, organised retail, business process management and other infrastructure sectors.

Belongingness to the reputed RP-Sanjiv Goenka group

Kolkata based The RP-Sanjiv Goenka group is one of the leading industrial houses of the country with interest in power generation & distribution, coal, carbon black, retailing, entertainment and BPO business with CESC Ltd. being the flagship company. Other major companies of the group are Philips Carbon Black Ltd, CESC Infrastructure Ltd, Firstsource Solutions Ltd, Haldia Energy Ltd, Noida Power and Saregama India Ltd.

Highly experienced & qualified management team

KEDL is managed by highly qualified and experienced employee pool transferred from CESC having strong experience in their related fields. In terms of operation, KEDL has lots of synergy with CESC.

Exclusive long term power distribution agreement

JVVNL has a distribution license under the provisions of Electricity Act, 2003 to supply electricity in the eastern part of Rajasthan. For distribution of power in its designated areas, JVVNL undertook competitive bidding process to select its distribution franchises. For Kota city area, JVVNL selected CESC Ltd from the bidding process. CESC designated, KEDL, as a special purpose vehicle (SPV) in order to discharge its obligations as a distribution franchise. In this regard, the Distribution Franchise Agreement (DFA) was signed in June, 2016 with a validity of 20 years. KEDL has the exclusive right to distribute power in Kota area of Rajasthan.

Insularity of margin from increase in power purchase price

The power purchase price of the company is fixed as per the DFA for the next 20 from the



date of the DFA. Any revision in the cost structure of JVVNL will not have any impact on the fixed purchase price for KEDL. As per the agreement, power purchase cost per unit is proportionately linked to any revision in per unit power tariff revision by the Rajasthan Electricity Regulatory Commission (RERC) and hence, it is *a pass through*. Therefore, the margin of KEDL is insulated from fluctuation in power purchase price.

Improvement in operational performance

The total operating income witnessed a y-o-y growth of ~13% in FY19, aided by higher net saleable power. Though the company still continues to post losses due to T&D loss and other operational stabilization issues, in FY19 it has shown a marked improvement in operational performance mainly by bringing down T&D losses. Further, collection efficiency has also improved from ~98% in FY18 to ~99% in FY19.

Strong demand potential for power

The domestic power sector appears to have considerable growth potential, given the fact that the country is likely to be power deficient in many pockets particularly during the peak period due to mismatch between robust power demand and creation of supply facilities. Kota is 47th most populated city of India and 3rd most populated city in Rajasthan. Kota has growth potential driven by its locational advantage and direct link to nearby major cities. However, availability of supply is an issue, given the capacity constraint at the generation company level due to various reasons, majorly being fuel linkage and capital intensity. However, KEDL feels that it will be able to meet the increasing demand through outside purchase (including from grid); but with permission from JVVNL.

Key Rating Weaknesses

Short track record of operation

KEDL started its operation in September, 2016. Accordingly, it has a short track record of operation.

High distribution loss, though improving

KEDL witnessed a T&D loss of ~22.79% in FY19 (improved from 27.35% in FY18) as against a normative T&D loss as approved by Rajasthan Electricity Regulatory Commission for JVVNL of 15%. The distribution loss has perennially been higher than

the approved levels, mainly due to age-old distribution infrastructure resulting in slow

meter reading, absence of full metering, inefficient billing systems, etc. Kota has a history

of having high T&D loss and witnessed a T&D loss of 29.71% in FY15. However, under

KEDL, T&D loss witnessed an improving trend exhibiting CESC's competence in

managing T&D loss.

Prevalence of retail customers limiting the demand growth

With a large urban/ semi urban profile of the license area, KEDL has higher proportion of

domestic customers in its consumer mix. Higher proportion of domestic customers limits

the growth potential to an extent due to lower possibility of extensive growth in power

consumption in near term.

High receivables

KEDL has more than six months receivables of about Rs.45 crore (around 47% of its net

worth of Rs.96.26 crore) as on March 31, 2018 indicating an elongated collection cycle,

impacting liquidity.

Loss from operation with low debt coverage parameters

Power distribution business requires time to stabilize and turn profitable due to its initial

teething problems. Further, the power distribution in Kota city was earlier controlled by

government controlled power distribution utility and had a history of high T&D loss due to

operational inefficiencies, age old machineries and faulty billing systems. KEDL is still

incurring operational loss (though reduced in FY19) due to stabilization issues and initial

teething problems. Hence, the debt coverage parameters continued to remain weak marked

by ICR of -1.64x in FY19 (improved from -6.88x in FY18). However, the company is

getting support from CESC to fund the losses and service its debt.

Analytical Approach: Standalone.

Applicable Criteria:

Rating Methodology for Infrastructure Companies

Financial Ratios & Interpretation (Non-financial Sector)

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Infomerics Valuation And Rating Pvt. Ltd. <u>Liquidity</u>

The liquidity of the company is expected to remain adequate backed by the support from the parent, CESC Ltd having highly comfortable liquidity position with high cash balances and liquid investments.

About the Company

Kota Electricity Distribution Limited (KEDL - erstwhile Sheesam Commercial Pvt Ltd), incorporated in May 03, 2012, is a wholly owned subsidiary of CESC Ltd (CESC) belonging to Kolkata-based RP-Sanjiv Goenka group. The RP - Sanjiv Goenka group is one of the leading industrial houses of the country with interest in power generation & distribution, coal, carbon black, retailing, entertainment and BPO business with CESC Ltd. JVVNL has a distribution license under the provisions of Electricity Act, 2003 to supply electricity in the Eastern part of Rajasthan. JVVNL undertook competitive bidding process to select its distribution franchises. For Kota city area, JVVNL selected CESC Ltd from the bidding process. CESC designated, KEDL, as a special purpose vehicle (SPV), in order to discharge its obligations as a distribution franchise. In this regard, the Distribution Franchise Agreement (DFA) was signed in June, 2016. KEDL is engaged in electricity distribution operation in Kota city from September 1, 2016 as a distribution franchisee of JVVNL. KEDL is sourcing power from JVVNL as per the stated rates in DFA and selling the power to customers under its command area as per tariff order issued by RERC.

Financials (Standalone):

(Rs. crore)

		(ILDI CI OI C)
For the year ended* / As On	31-03-2018	31-03-2019
	Audited	Audited
Total Operating Income	717.17	809.35
EBITDA	-72.68	-26.22
PAT	-84.57	-47.46
Total Debt	75.00	157.99
Tangible Net worth	143.76	96.26
EBITDA Margin (%)	-10.13	-3.24
PAT Margin (%)	-11.78	-5.86
Overall Gearing Ratio (x)	0.52	1.64

^{*}Classification as per Infomerics' standards.

Status of non-cooperation with previous CRA: Nil

Any other information: Nil

Rating History for last three years:



Sr.	Name of	Current Rating (Year 2019-20)			Rating History for the past 3 years		
No.	Instrument/Faciliti	Type	Amount	Rating	Date(s) &	Date(s) &	Date(s) &
	es		outstanding		Rating(s)	Rating(s)	Rating(s)
			(Rs. Crore)		assigned	assigned in	assigned
					in 2018-19	2017-18	in 2016-17
1.		Long	219.50	IVR		IVR	
	Long Term Non	Term		BBB+/	-	BBB+/	-
	Fund Based			Stable		Stable	
	Facilities- Bank			Outlook		Outlook	
	Guarantee					(March 27,	
						2018)	
2.		Long	70.31	IVR		IVR	
	Long Term Fund Based Facilities-	Term		BBB+/	-	BBB+/	
				Stable		Stable	
	Term Loan			Outlook		Outlook	
Term	Term Loan					(March 27,	
						2018)	
3.	Short Term Fund	Short	100.00	IVR A2	-	IVR A2	
	Based Facilities-	Term				(March 27,	
	Overdraft					2018)	

Note on complexity levels of the rated instrument: Infomerics has classified instruments rated by it on the basis of complexity and a note thereon is available at www.infomerics.com.

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About Infomerics:

Infomerics commenced rating & grading operations in April 2015 after having spent over 25 years in various segments of financial services. Infomerics is registered with the Securities and Exchange Board of India (SEBI) and accredited by Reserve Bank of India. It is gradually gaining prominence in domestic rating and/or grading space. Infomerics is striving for positioning itself as the most trusted & credible rating agency in the country and is gradually widening its product portfolio. Company's long experience in varied spectrum of financial services is helping it to fine tune its product offerings to best suit the market.

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Annexure 1: Details of Facilities

Name of Facility	Date of Issuance	Coupon Rate/ IRR	Maturity Date	Size of Facility (Rs. Crore)	Rating Assigned/ Outlook
Long Term Non Fund Based Facilities- Bank Guarantee		1		219.50	IVR BBB+/ Stable
Long Term Fund Based Facilities- Term Loan			Dec,2022	70.31	IVR BBB+/ Stable
Short Term Fund Based Facilities- Overdraft				100	IVR A2